Initial Proposal Rates

RATE	\$/kW/mo (except where noted)
FPT-04.1 Main Grid	
Distance	\$0.0511/mile
Interconnection Terminal	0.53
Terminal Missallanasus Fasilitias	0.59
Miscellaneous Facilities Secondary System	2.91
Distance	\$0.5021/mile
Transformation	5.49
Intermediate Terminal	2.12
Interconnection Terminal	1.50
FPT-04.3 (FY 2005) *	
Main Grid	ΦΟ Ο Σ 40/m:la
DistanceInterconnection Terminal	\$0.0518/mile 0.54
Terminal	0.60
Miscellaneous Facilities	2.96
Secondary System	
Distance Transfermentian	\$0.5095/mile
TransformationIntermediate Terminal	5.57 2.15
Intermediate Terminal Interconnection Terminal	1.52
* FPT-04.3 rates will remain at FPT-02.3 levels for FY 2004, and increase by 3% (shown here) over FPT-02.3 levels for FY 2005.	
IR-04	1.261
NT-04	
Base Load Charing	1.028
Load Shaping	0.425 * *(reflects 1.5% + \$1M)
PTP-04	(10110013 1.370 T WINN)
Long-Term	1.028
Short-Term (per day)	
• Days 1-5	.047
Day 6 and beyondHourly	.035 2.96 mills/kWh
- Hourry	2.30 Hill3/KVVII

Initial Proposal Rates (cont'd)

RATE	\$/kW/mo (except where noted)
 IS-04 Long-Term Short-Term (per day) Days 1-5 Day 6 and beyond Hourly 	1.176 .054 .040 3.39 mills/kWh
 IM-04 Long-Term Short-Term (per day) Days 1-5 Day 6 and beyond Hourly 	1.258 .058 .042 3.61 mills/kWh
Utility Delivery Charge	.946
Unauthorized Increase Charge	2.056
ACS-04 Scheduling Long-Term Short-Term (per day) Days 1-5 Day 6 and beyond Hourly	.166 .008 .005 0.48 mills/kWh
Generation Reactive • Long-Term • Short-Term (per day) • Days 1-5 • Day 6 and beyond • Hourly	.067 .003 .002 0.19 mills/kWh
Regulation and Frequency Response (Ancillary & Control Area rates)	.30 mills/kWh
Operating Reserves (Ancillary & Control Area rates)	8.39 mills/kWh